

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>4,406</b>	<b>--</b>	<b>--</b>	<b>25,600</b>	<b>6,170</b>	<b>-1,669</b>	<b>-2,247</b>	<b>35,077</b>	<b>1,676</b>	<b>0</b>	<b>7,619</b>
<b>Hydrocarbon Gas Liquids</b>	<b>36,790</b>	<b>-18</b>	<b>507</b>	<b>3,480</b>	<b>6,747</b>	<b>--</b>	<b>-5,975</b>	<b>2,579</b>	<b>16,559</b>	<b>34,343</b>	<b>6,349</b>
Natural Gas Liquids	36,790	-18	-400	2,914	5,844	--	-5,823	2,579	16,559	31,815	6,178
Ethane	13,894	--	--	--	-9,529	--	-375	--	4,280	460	763
Propane	13,270	--	771	2,706	12,629	--	-4,368	--	8,448	25,296	3,793
Normal Butane	4,218	--	-920	197	4,044	--	-774	1,710	3,679	2,924	1,230
Isobutane	1,720	--	-251	11	-650	--	-59	278	2	609	160
Natural Gasoline	3,688	-18	--	--	-650	--	-247	591	150	2,526	232
Refinery Olefins	--	--	907	566	903	--	-152	--	--	2,528	171
Ethylene	--	--	38	--	--	--	--	--	--	38	--
Propylene	--	--	827	566	903	--	-49	--	--	2,345	96
Normal Butylene	--	--	-9	--	--	--	-77	--	--	68	59
Isobutylene	--	--	51	--	--	--	-26	--	--	77	16
<b>Other Liquids</b>	<b>--</b>	<b>977</b>	<b>--</b>	<b>29,919</b>	<b>105,931</b>	<b>9,580</b>	<b>1,244</b>	<b>144,404</b>	<b>271</b>	<b>489</b>	<b>77,142</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	977	--	217	16,396	1,073	386	17,610	213	454	8,978
Hydrogen	--	--	--	--	--	197	--	197	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	977	--	217	16,396	876	386	17,413	213	454	8,978
Fuel Ethanol	--	685	--	--	15,871	876	613	16,700	119	0	7,844
Renewable Fuels Except Fuel Ethanol	--	292	--	217	526	--	-227	713	94	454	1,134
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	3,566	-84	--	472	2,924	52	34	3,800
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	26,136	89,619	8,507	386	123,870	6	0	64,364
Reformulated	--	--	--	10,166	14,037	2,152	-1,280	27,634	1	0	20,684
Conventional	--	--	--	15,970	75,582	6,356	1,666	96,236	6	0	43,680
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>1</b>	<b>183,821</b>	<b>26,110</b>	<b>70,746</b>	<b>-9,383</b>	<b>-10,014</b>	<b>--</b>	<b>4,904</b>	<b>276,404</b>	<b>82,733</b>
Finished Motor Gasoline	--	--	162,651	1,907	7,078	-9,383	-530	--	52	162,730	4,032
Reformulated	--	--	60,299	--	--	-2,103	-2	--	--	58,198	28
Conventional	--	--	102,352	1,907	7,078	-7,281	-528	--	52	104,532	4,004
Finished Aviation Gasoline	--	--	-2	2	61	--	-11	--	--	72	199
Kerosene-Type Jet Fuel	--	--	2,377	1,713	18,094	--	-597	--	284	22,497	9,553
Kerosene	--	--	120	--	397	--	-594	--	2	1,109	1,610
Distillate Fuel Oil <sup>6</sup>	--	1	11,513	18,815	41,544	--	-8,762	--	954	79,681	51,858
15 ppm sulfur and under	--	1	11,566	18,815	40,299	--	-8,338	--	652	78,367	47,875
Greater than 15 ppm to 500 ppm sulfur	--	--	26	--	--	--	-253	--	301	-22	1,154
Greater than 500 ppm sulfur	--	--	-79	--	1,245	--	-171	--	1	1,336	2,829
Residual Fuel Oil	--	--	1,838	2,173	--	--	-1,490	--	1,411	4,090	6,524
Less than 0.31 percent sulfur	--	--	-70	--	--	--	64	--	NA	NA	991
0.31 to 1.00 percent sulfur	--	--	1,504	924	--	--	-618	--	NA	NA	1,732
Greater than 1.00 percent sulfur	--	--	404	1,249	--	--	-936	--	NA	NA	3,801
Petrochemical Feedstocks	--	--	--	225	--	--	--	--	--	225	--
Naphtha for Petro. Feed. Use	--	--	--	217	--	--	--	--	--	217	--
Other Oils for Petro. Feed. Use	--	--	--	8	--	--	--	--	--	8	--
Special Naphthas	--	--	14	7	--	--	-2	--	--	23	40
Lubricants	--	--	675	265	913	--	-94	--	333	1,614	1,049
Waxes	--	--	-31	215	--	--	12	--	132	40	273
Petroleum Coke	--	--	1,177	7	654	--	--	--	1,579	259	--
Marketable	--	--	435	7	654	--	--	--	1,579	-483	--
Catalyst	--	--	742	--	--	--	--	--	--	742	--
Asphalt and Road Oil	--	--	1,799	781	2,005	--	2,065	--	127	2,392	7,549
Still Gas	--	--	1,528	--	--	--	--	--	--	1,528	--
Miscellaneous Products	--	--	162	--	--	--	-11	--	29	144	46
<b>Total</b>	<b>41,196</b>	<b>960</b>	<b>184,328</b>	<b>85,109</b>	<b>189,594</b>	<b>-1,472</b>	<b>-16,992</b>	<b>182,060</b>	<b>23,410</b>	<b>311,236</b>	<b>173,843</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.